

Introduction to Energy Resources
(자원공학개론) (38523-01)

- Final Examination -

Student ID:

Name:

Problem 1.

For the sub-problems from 1-1 to 1-5, give the full names of the following abbreviations:

- (1) API [2 pts.]
- (2) STB [2 pts.]
- (3) scf [2 pts.]
- (4) bbl [2 pts.]
- (5) CESE (기후·에너지시스템공학과의 영어 이름) [2 pts.]

Problem 2.

Describe the five assumptions for Darcy's law, in brief [10 pts.].

Problem 3.

- (1) Derive Darcy's equation for the horizontal radial flow in any units [5 pts.].
- (2) Derive the Darcy's equation for slightly compressible flow in field units. Express the volumetric flow in bbl/day, where bbl means barrel [5 pts.].
- (3) Derive the Darcy's equation for compressible flow in field units. Express the volumetric flow in scf/day [10 pts.].
- (4) Show your work that 1 Darcy is (approximately) equal to $9.869 \times 10^{-9} \text{ cm}^2$ [10 pts.].

Problem 4.

Explain the Klinkenberg effect for gas permeability, in brief. [10 pts.].

Problem 5.

Describe the definition of absolute, effective, and relative permeabilities [10 pts.].

Problem 6.

Well properties are given below. Production rate (Q) of the undamaged well is 500 bbl/day.

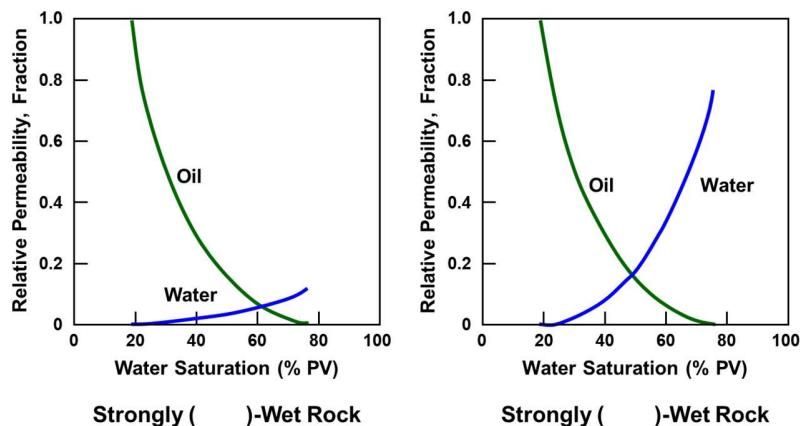
$$r_e = 600 \text{ ft}, r_w = 0.25 \text{ ft}, \mu_o = 1.6 \text{ cp}, h = 20 \text{ ft}, k_i = 50 \text{ md}.$$

(1) Due to drilling mud intrusion, permeability of the near-wellbore area (from the center of the well to 30 ft) is decreased to 10 md. Calculate the average permeability of this formation. Also, predict the decreased production rate [10 pts.].

(2) An operator performed the acidization job for increasing well productivity. After acidization, permeability of the near-wellbore area (from the center of the well to 20ft) is increased to 150 md. Calculate the average permeability of this formation. Also, predict the increased production rate [10 pts.].

Problem 7.

Fill in the two blanks [5 pts.].



Problem 8.

Select all imbibition situations [5 pts.].

- (a) Evolution of a secondary gas cap as reservoir pressure decreases
- (b) Gas injection in an oil or water wet oil reservoir
- (c) Accumulation of condensate as pressure decreases in a dew point reservoir
- (d) Waterflooding an oil reservoir in which the reservoir is water wet
- (e) Hydrocarbon (oil or gas) filling the pore space and displacing the original water of deposition in water-wet rock
- (f) Waterflooding an oil reservoir in which the reservoir is oil wet
- (g) Accumulation of oil in an oil wet reservoir
- (h) Pressure maintenance or gas cycling by gas injection in a retrograde condensate reservoir

----- **This is the End of the Final Examination** -----